

Table 5. PAD District 1 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, April 2022
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	1,949	--	--	17,021	2,586	1,034	741	20,388	1,462	0	7,739
Hydrocarbon Gas Liquids	18,809	-8	754	1,032	1,484	--	-801	1,174	8,239	13,459	6,418
Natural Gas Liquids	18,809	-8	339	703	1,017	--	-744	1,174	8,239	12,191	6,242
Ethane	7,598	--	--	--	-5,679	--	-106	--	1,534	491	1,006
Propane	6,531	--	377	579	5,821	--	-770	--	5,006	9,072	3,233
Normal Butane	2,030	--	149	67	1,529	--	127	762	1,616	1,270	1,654
Isobutane	855	--	-187	57	-402	--	-26	147	1	201	122
Natural Gasoline	1,795	-8	--	--	-252	--	31	265	82	1,156	227
Refinery Olefins	--	--	415	329	467	--	-57	--	--	1,268	176
Ethylene	--	--	21	--	--	--	--	--	--	21	--
Propylene	--	--	355	329	467	--	11	--	--	1,140	114
Normal Butylene	--	--	2	--	--	--	-54	--	--	56	50
Isobutylene	--	--	37	--	--	--	-14	--	--	51	12
Other Liquids	--	425	--	14,221	58,044	8,925	-4,351	85,056	335	575	63,177
Hydrogen/Biofuels/Other Hydrocarbons	--	425	--	446	8,217	1,004	-706	10,201	139	458	8,666
Hydrogen	--	--	--	--	--	120	--	120	--	0	--
Biofuels (including Fuel Ethanol)	--	425	--	446	8,217	884	-706	10,081	139	458	8,666
Fuel Ethanol ⁶	--	338	--	--	7,975	884	-590	9,690	98	0	7,632
Biofuels (excluding Fuel Ethanol) ⁷	--	86	--	446	242	--	-116	391	41	458	1,034
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	1,037	-6	--	506	222	186	117	4,281
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	12,738	49,833	7,921	-4,151	74,633	10	0	50,230
Reformulated	--	--	--	5,374	7,682	3,605	940	15,721	0	0	16,854
Conventional	--	--	--	7,364	42,151	4,316	-5,091	58,912	10	0	33,376
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	0	106,936	8,962	40,367	-8,805	-3,614	--	2,153	148,922	49,648
Finished Motor Gasoline	--	--	94,574	2,237	2,126	-8,805	118	--	51	89,963	2,588
Reformulated	--	--	34,899	--	--	-3,989	-1	--	--	30,911	4
Conventional	--	--	59,675	2,237	2,126	-4,817	119	--	51	59,051	2,584
Finished Aviation Gasoline	--	--	--	1	116	--	42	--	--	75	227
Kerosene-Type Jet Fuel	--	--	3,089	1,259	12,779	--	1,404	--	29	15,694	8,707
Kerosene	--	--	14	--	--	--	-189	--	4	199	627
Distillate Fuel Oil ⁶	--	0	5,648	2,834	23,661	--	-5,060	--	154	37,050	22,568
15 ppm sulfur and under	--	0	5,735	2,832	22,913	--	-5,114	--	154	36,441	20,556
Greater than 15 ppm to 500 ppm sulfur	--	--	-2	2	65	--	-74	--	--	139	576
Greater than 500 ppm sulfur	--	--	-85	--	683	--	128	--	--	470	1,436
Residual Fuel Oil	--	--	1,272	1,325	--	--	361	--	85	2,151	4,828
Less than 0.31 percent sulfur	--	--	8	--	--	--	-57	--	NA	NA	307
0.31 to 1.00 percent sulfur	--	--	987	464	--	--	145	--	NA	NA	1,006
Greater than 1.00 percent sulfur	--	--	277	861	--	--	273	--	NA	NA	3,515
Petrochemical Feedstocks	--	--	--	254	--	--	--	--	--	254	--
Naphtha for Petro. Feed. Use	--	--	--	254	--	--	--	--	--	254	--
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	10	1	--	--	-2	--	--	13	29
Lubricants	--	--	336	86	706	--	27	--	236	865	1,368
Waxes	--	--	-13	94	--	--	-27	--	79	29	200
Petroleum Coke	--	--	630	1	198	--	--	--	1,437	-608	--
Marketable	--	--	234	1	198	--	--	--	1,437	-1,004	--
Catalyst	--	--	396	--	--	--	--	--	--	396	--
Asphalt and Road Oil	--	--	515	870	781	--	-284	--	58	2,392	8,450
Still Gas	--	--	800	--	--	--	--	--	--	800	--
Miscellaneous Products	--	--	61	--	--	--	-4	--	20	45	56
Total	20,758	417	107,690	41,236	102,482	1,154	-8,024	106,618	12,188	162,956	126,982

-- = Not Applicable.

NA = No Data Reported.

-- = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

⁷ Includes biodiesel, renewable diesel fuel, renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctene." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.